

Suzanne Steab - July 2010 Inspection Reports

From:

Karl Houskeeper

To:

 $Ian McClain @consolenergy.com; \ John Gefferth @consolenergy.com; \ Steve Behl...$

Date:

7/29/2010 1:15 PM

Subject:

July 2010 Inspection Reports

CC:

 $ANGELANANCE@utah.gov; \ DARONHADDOCK@utah.gov; \ SUZANNESTEAB@utah.gov$

Attachments: Emery Deep July 2010.pdf; Hidden Valley July 2010.pdf

Attached are the July 2010 inspection reports for Emery Deep and Hidden Valley.

Thanks,

Karl



Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

Representatives Present During the Inspection:				
Company	lan McClain			
OGM	Karl Houskeeper			
OGM	Steve Christensen			

Inspection Report

Permit Number:	C0150015		
Inspection Type:	PARTIAL		
Inspection Date:	Tuesday, July 06, 2010		
Start Date/Time:	7/6/2010 11:00:00 AM		
End Date/Time:	7/6/2010 4:30:00 PM		
Last Inspection:	Monday, June 14, 2010		

Inspector: Karl Houskeeper, Weather: Clear, Temp. 78 Deg. F. InspectionID Report Number: 2416

> Accepted by: jhelfric 7/8/2010

Permitee: CONSOLIDATION COAL CO

Operator:

Site: EMERY DEEP MINE

Address: ,

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

442.50	Total Permitted				
248.50	Total Disturbed				
	Phase I				
	Phase II				
	Phase III				

Mineral	Ownership	Typ
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oes of Operations **✓** Federal ✓ Underground

☐ State ☐ Surface ☐ County ☐ Loadout **✓** Fee ☐ Processing

Other ☐ Reprocessing Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Jaren Jorgensen Consol accompanied the Division on the field inspection.

* Louskupe Karl Houskeeper,

Date

Tuesday, July

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
 Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	V		V	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	✓		V	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.a	Roads: Construction, Maintenance, Surfacing				
16.b	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	~		V	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other		П		

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2. Signs and Markers

The mine identification signs are located at the points of public access to the permit area.

4.a Hydrologic Balance: Diversions

The Culvert that leads into Pond #9 at the 4th East Portal area has been replaced. Division notified on June 29, 2010. Still waiting on map revision to be able to terminate Citation #10056.

The diversion behind the oil storage building leading into pond #9 at the 4th East Portal area has been dug down. The diversion will be monitored in the future to see if it functions properly. This is the diversion of concern referenced in the previous inspection as needing to be addressed under a Division Order.

8. Noncoal Waste

A few items of noncoal waste were noted in the main mine facilities by loaders and in the bone yard. A few items of noncoal waste were present at the 4th East Portal area.

18. Support Facilities, Utility Installations

Evaluated the wind fence at the 4th East Portal area. Several sections are loose and flapping in the wind toward the top and at ground level. Several [portions are not affixed to ground level. The wind fence will extend to ground level as specified in Appendix X.C-3 page 13. Repairs have been made by securing portions to portions above and to the side by using zip ties. Maintenance is still needed to comply with commitments made in the Mining and Reclamation Plan (MRP) and to avoid any enforcement action.

The water cannons and their ability to function were checked during the inspection. Requested that the cannons be activated to "demonstrate the effectiveness of the system" as specified on page 9 of Appendix X.C-3. The system is non functional and could not be activated. No hose is hooked to the easterly cannon. The westerly cannon is not mounted, but is laying on it's side. The system needs to be repaired and functional by the next inspection to avoid compliance action.

The mine is on vacation but mining was still occurring as evidenced by coal placement on the 4th East stockpile during the inspection.